Theoretical pilot Micro-hydropower in France

Using the energy potential of La Couze Pavin for B&B Le Pont du Roy

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Introduction



Micro-hydropower offers decentralised, low-impact renewable energy. Le Pont du Roy, a historic B&B, faces high energy costs and wants to reduce reliance on fossil fuels.

Objective:

Assess the feasibility of a micro-hydro system to meet the site's energy needs sustainably and economically.

Results

Resource & Demand

Low Q₉₅%: **515 L/s** Legal eco-Min: **304 L/s [6]** Gross head: **2.8 m**; Design flow: **0.156 m³/s**; Annual energy output: 22,000–24,000 kWh; Peak demand: **9–11 kW**; Average electricity use: **1,079 kWh/month**.

Net production vs consumption 12000

Figure1: La couze Pavin

Methodology



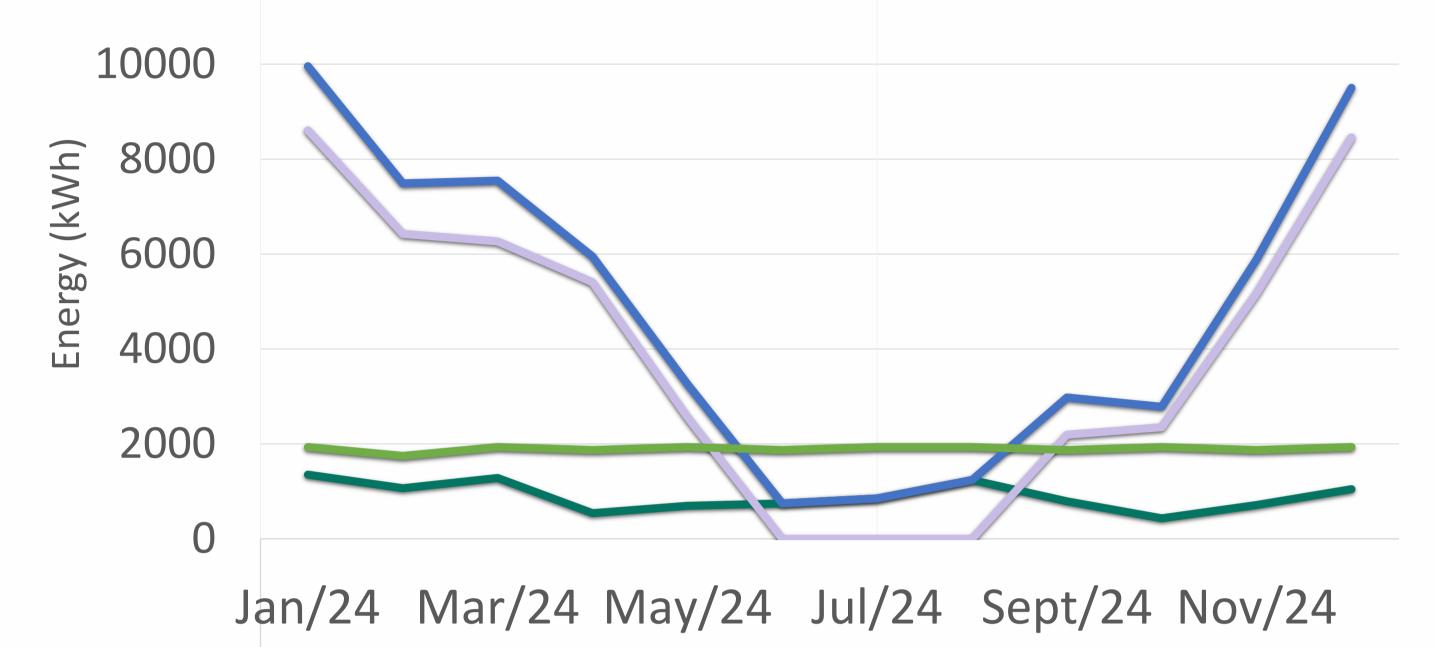












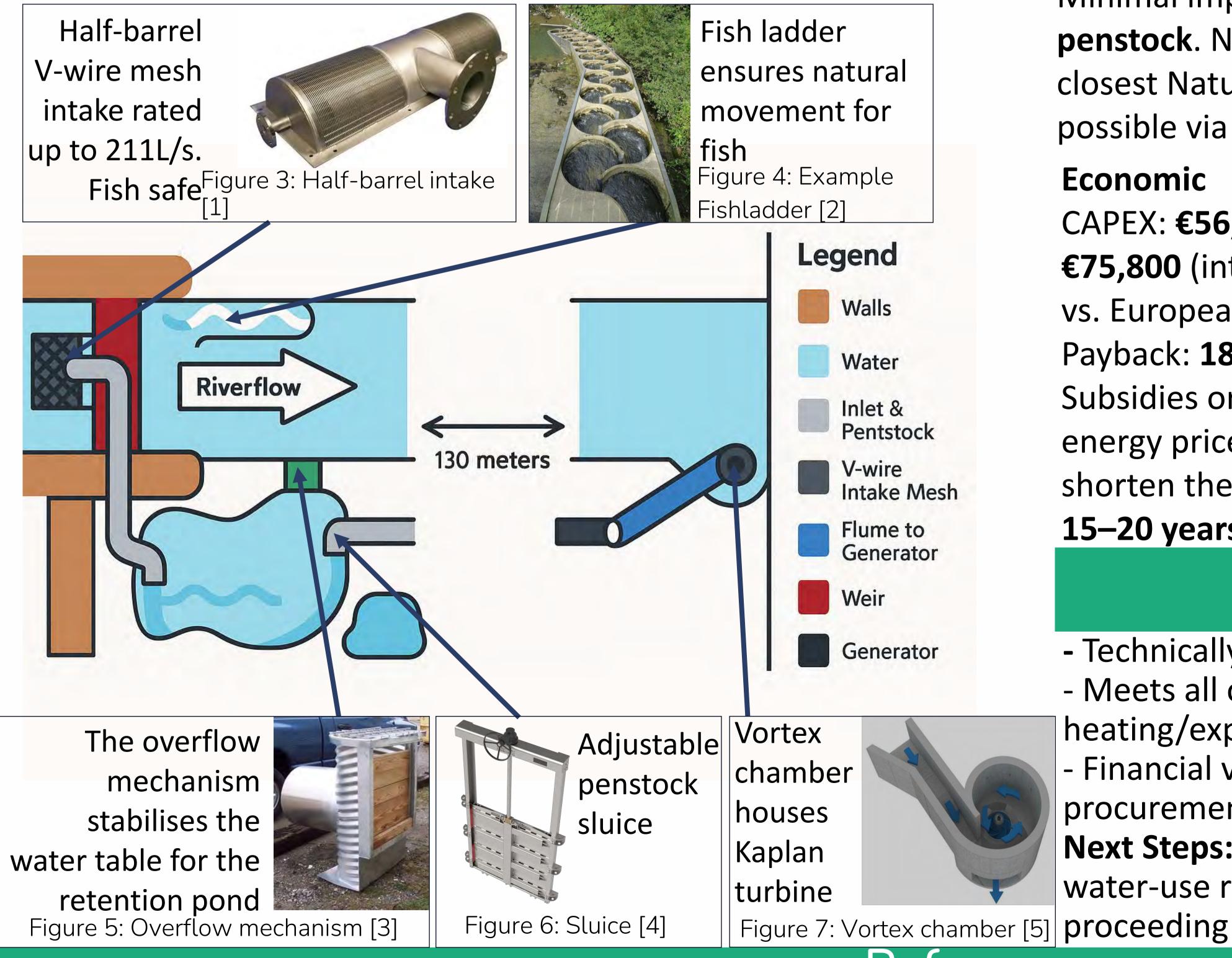
Dec/23 Feb/24 Apr/24 Jun/24 Aug/24 Oct/24 Time (Months)

- -Electricity consumption total (KWh) -Gas consumption (kWh)
- Electricity generated (kWh) -Total Electricity+Gas (kWh) Figure 8: Net production vs consumption **Technical Feasibility**

144 m, 0.45 m diameter penstock; net head 2.6 m at turbine. A 5 kW Kaplan turbine (80% efficiency);

15 kWh battery storage for reliability. Smart grid

Figure 2: On-site measurements



prioritises local use, heating, then grid export. **Environmental & Legal**

Minimal impact: fish screens, ecological bypass, buried **penstock**. No rare/protected species recorded at site; closest Natura 2000 area >1 km away. Water rights are possible via historical mill use, but permits are required. YEARLY BENEFIT **Money spared** CAPEX: **€56,300**– **Electricity sold** on gas; **€75,800** (international €424,00 back; €450,00 vs. European supply). Saving Payback: 18–24 years. electricity Subsidies or higher costs; energy prices can €2.273,00 shorten the payback to Figure 9: Yearly benefit (euro) **15–20** years

Conclusion

- Technically feasible and environmentally manageable
- Meets all on-site electricity demand, with extra for

heating/export

- Financial viability depends on subsidies and/or low-cost procurement

Next Steps: Conduct a detailed ecological survey, confirm water-use rights and obtain refined supplier quotes before

References

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